

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2023**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,911	49,064	253,687	23,709	21,159	349,530	12,483
Alaskan .....	--	--	--	--	--	12,494	446
Lower 48 States .....	--	--	--	--	--	337,035	12,037
Imports (PAD District of Entry) .....	15,758	84,794	38,750	12,489	32,898	184,689	6,596
Commercial .....	15,758	84,794	38,750	12,489	32,898	184,689	6,596
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	1,509	-19,049	34,112	-19,930	3,358	--	--
Adjustments <sup>1</sup> .....	121	-400	13,761	-1,654	463	12,291	439
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	453	3,651	7,113	51	1,282	12,550	448
Commercial .....	453	3,651	7,113	51	1,282	12,550	448
SPR .....	--	--	0	--	--	0	0
Refinery Inputs .....	18,846	107,387	224,632	14,564	56,596	422,025	15,072
Exports .....	--	3,371	108,564	--	--	111,935	3,998
<b>Ending Stocks</b>							
Total .....	7,617	127,600	634,706	24,726	49,287	843,936	--
Commercial .....	7,617	127,600	263,127	24,726	49,287	472,357	--
Refinery .....	5,513	14,249	45,256	2,447	21,009	88,474	--
Tank Farms and Pipelines .....	2,104	113,351	217,871	22,279	23,710	379,315	--
Cushing, Oklahoma .....	--	40,208	--	--	--	40,208	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,568	4,568	--
SPR .....	--	--	371,579	--	--	371,579	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	44.0	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	22.7	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	15,758	84,794	38,750	12,489	32,898	184,689	6,596
PAD District of Processing .....	16,042	84,027	42,936	8,548	33,136	184,689	6,596

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.